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INDEPENDENT STATE OF PAPUA NEW GUINEA

Oil and Gas Act No.49 of 1998 (as amended)

S.169 & S.170

MINISTERIAL DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PIPELINE LICENSE FOUR (PL No.4) SEGMENT EIGHT (8)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Section, 169 of the *Oil and Gas Act 1998* (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Pipeline License Four (PL No.4), Segment Eight (8) Buffer Zone areas impacted beneficiary clans, which are entitled to receive royalty and equity benefits, as determined herein.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act 1998* (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, National Executive Council Decision No. 193 of 2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act 1998* (as amended) make the following determination:

1. Appearing on Schedule 1 is the high level splits agreed upon in License Based Benefits Sharing Agreement for the PL No.4, Segment Eight, apportioning 0.68% for the offshore Buffer Zone area beneficiaries.
2. Appearing on Schedule 2 are the beneficiary clans under the Buffer Zone areas of PNG LNG Project Pipeline License Four (PL No.4) Segment Eight (8) as vetted, verified and agreed upon by the beneficiary clan members; which are entitled to receive royalty and equity benefits.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act*.

D. VELE,
Secretary—Treasury.

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG Project Pipeline License Four (PL No.4) Segment Eight (8)—*continued*

SCHEDULE 1

Determination on PNG LNG Project Pipe Line 4 Segment 8 (PL 4 Segment 8) offshore Buffer Zone area as beneficiary village/ group, which are entitled to receive royalty and equity benefits of the agreed 0.68%.

No.	Beneficiary Village/ Group	Percentage Split (0.68% converted to 100%)
1.	Kido	0.68
		100%

SCHEDULE 2

Determination on PNG LNG Project Pipeline License Four (PL No.4) Segment Eight (8) offshore Buffer Zone areas as beneficiary clans which are entitled to receive royalty and equity benefits of the 0.68% converted into 100%.

No.	Beneficiary Village/ Group	Percentage Split (0.68% converted to 100%)
1.	Isumata	20
2.	Botai	8
3.	Rearea	15
4.	Korina	12
5.	Idumava	16
6.	Mavara Vamaga	15
7.	Mavara Vaga	14
		100%

INDEPENDENT STATE OF PAPUA NEW GUINEA
Oil and Gas Act No.49 of 1998 (as amended)

S.169 & S.170

MINISTERIAL DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PETROLEUM PROCESSING FACILITY LICENSE TWO (PPFL No.2)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Section, 169 of the *Oil and Gas Act 1998 (as amended)*, and all other powers enabling me hereby make the following determination on the PNG LNG Project, Petroleum Processing Facility License Two (PPFL No.2) Buffer Zone areas impacted beneficiary clans, which are entitled to receive royalty and equity benefits, as determined herein.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act 1998 (as amended)*, PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, National Executive Council Decision No. 193 of 2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act 1998 (as amended)* make the following determination:

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG PROJECT Petroleum Processing Facility License Two (PPFL No.2)—*continued*

1. Appearing on Schedule 1 are the beneficiary villages/ groups under the Buffer Zone areas of PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) as the High Level Split of the 60% apportionment from the 52% as agreed in the License Based Benefits Sharing Agreement.
2. Appearing on Schedule 2 are the beneficiary clans under the Buffer Zone areas of PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) as vetted, verified and agreed upon by the beneficiary clan members; which are entitled to receive the 60% royalty and equity benefits to be shared on per capita basis.
3. The beneficiary villages/ groups appearing on Schedule 1 are entitled to receive royalty and equity benefits in accordance with the benefits split percentages as appearing in Schedule 2.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP.
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act.*

D. VELE,
Secretary—Treasury.

SCHEDULE 1

Determination on PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) onshore Buffer Zone area as beneficiary village/ groups, which are entitled to receive royalty and equity benefits of the 60% converted into 100%.

No	Beneficiary Village / Group	Percentage Split 60% converted to 100%)
1.	Porebada	15.79
2.	Boera	21.05
3.	Papa	31.58
4.	Rearea	31.58
5.	Others	0
		100%

SCHEDULE 2

Determination on PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) onshore Buffer Zone area as beneficiary clans which are entitled to receive royalty and equity benefits on Per Capita Basis.

No.	Porebada Beneficiary Clans	Percentage Split (15.79 converted to 100%)
1.	Kwaradubuna No. 1	5.1
2.	Kwaradubuna No. 2	2.2
3.	Gunina Idibana Gini Gunana	7.8
4.	Gunina No. 2	2.8
5.	Gunina No. 3	1.7

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG PROJECT Petroleum Processing Facility License Two (PPFL No.2)—*continued*Schedule 2—*continued*

No.	Porebada Beneficiary Clans	Percentage Split (15.79 converted to 100%)
6.	Gunina No. 4	2.5
7.	Gunina No. 5	6.5
8.	Gunina No. 6	2.2
9.	Gunina No. 7	1.5
10.	Gunina Laurina (No. 8)	4.7
11.	Gunina No. 9	1.0
12.	Gunina No. 10	1.0
13.	Gunina Morea Gau	3.5
14.	Araua	0.8
15.	Isumata	1.8
16.	Iarogaha	1.5
17.	Ahuta Iamuia	1.2
18.	Namura	2.3
19.	Mavara	3.5
20.	Vahoi No. 1	3.8
21.	Apau	3.6
22.	Vahoi No. 3	6.0
23.	Vahoi No. 4	2.2
24.	Taurama Idibana	3.8
25.	Sabori	3.7
26.	Tanomotu	0.6
27.	Etere No. 1	3.7
28.	Etere No. 2	1.0
29.	Botai No. 1	6.8
30.	Botai No. 2	0.9
31.	Botai No. 3	2.2
32.	Botai No. 4	1.4
33.	Botai No. 5	1.1
34.	Botai No. 6	0.7
35.	Abisiri	4.9
		<hr/> 100% <hr/>

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG PROJECT Petroleum Processing Facility License Two (PPFL No.2)—*continued*Schedule 2—*continued*

No.	Boera Beneficiary Clans	Percentage Split (21.05% converted to 100%)
1.	Araua	4.1
2.	Isumata	10.3
3.	Nenehi	6.0
4.	Laurina	9.3
5.	Koke Gubarei 1	5.3
6.	Koke Gubarei 2	10.3
7.	Taurama	11.0
8.	Koke Sinavai	4.8
9.	Iduata Sinavai 1	4.6
10.	Iduata Sinavai 2	1.8
11.	Rurua	5.9
12.	Iduata Gubarei 1	9.5
13.	Iduata Gubarei 2	8.0
14.	Tubumaga	9.1
		100%

No.	Papa Beneficiary Clans	Percentage Split (31.58% converted to 100%)
1.	Iarogaha No. 1	16.4
2.	Iarogaha No. 2	13.3
3.	Vane	8.1
4.	Dabara	9.1
5.	Geara	8.0
6.	Rurua	12.2
7.	Gevana	2.3
8.	Boera Gevana	7.2
9.	Venehako No. 1	11.8
10.	Venehako No. 2	6.5
11.	Mokagaha	1.1
12.	Namura	4.0
		100%

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG PROJECT Petroleum Processing Facility License Two (PPFL No.2)—*continued*Schedule 2—*continued*

No.	Rearea Beneficiary Clans	Percentage Split (31.58% converted to 100%)
1.	Gunina Idibana	9.2
2.	Gunina Laurina 1	9.4
3.	Gunina Laurina 2	4.6
4.	Botai Laurina	10.4
5.	Heri Morea	1.1
6.	Botai Idibana	6.5
7.	Igo Konio	2.9
8.	Kahanamona	4.1
9.	Kahanomona Laurina	1.9
10.	Kahanamona Idibana	3.4
11.	Tubukabua	13.2
12.	Autubua	7.0
13.	Kwaradubuna	3.7
14.	Rearea	1.8
15.	Araua Laurina	6.4
16.	Avuru Rei	2.6
17.	Vabuori	3.5
18.	Araua Idibana	8.3
		<u>100%</u>

No.	Others Group Beneficiary Clans	Percentage Split (0% converted to 100%)
1.	Iarogafa	0
2.	Gaibudubu	0
3.	Namura	0
4.	Idibana	0
		<u>0%</u>

INDEPENDENT STATE OF PAPUA NEW GUINEA
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MINISTERIAL DETERMINATION

IDENTIFICATION OF LANDOWNER BENEFICIARIES AND BENEFIT SHARING

PNG LNG PROJECT PETROLEUM PROCESSING FACILITY LICENSE TWO (PPFL No.2)

I, the Minister for Petroleum and Energy, Hon. Nixon Duban, MP, by virtue of Section, 169 of the *Oil and Gas Act 1998* (as amended), and all other powers enabling me hereby make the following determination on the PNG LNG Project, Petroleum Processing Facility License Two (PPFL No.2) Buffer Zone areas impacted beneficiary clans, which are entitled to receive royalty and equity benefits, as determined herein.

Having received and considered results of social mapping and landowner identification studies carried out under S.47 of the *Oil & Gas Act 1998* (as amended), PNG LNG Project LOB-ID vetting reports, signed clan consent forms from the project license area, PNG LNG Project Umbrella Benefits Sharing Agreement, License Based Benefits Sharing Agreement, National Executive Council Decision No. 193 of 2015, other related submissions for the purposes of S.169; I, as the Minister responsible for the implementation of the *Oil & Gas Act 1998* (as amended) make the following determination:

1. Appearing on Schedule 1 are the beneficiary villages/ groups under the Buffer Zone area of PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) as the High Level Split of the 40% apportionment from the 52% as agreed in the License Based Benefits Sharing Agreement .
2. Appearing on Schedule 2 are the beneficiary clans under the Buffer Zone area of PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) as vetted, verified and agreed upon by the beneficiary clan members; which are entitled to receive the 40% royalty and equity benefits to be shared on per capita basis.
3. The beneficiary villages/ groups appearing on Schedule 1 are entitled to receive royalty and equity benefits in accordance with a benefits split of percentages as appearing in Schedule 2.

This determination takes effect immediately.

Dated this 20th day of October, 2015.

Hon. N. DUBAN, MP,
Minister for Petroleum and Energy.

R. RIMUA,
Director—*Oil & Gas Act*.

D. VELE,
Secretary—Treasury.

SCHEDULE 1

Determination on PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) onshore Buffer Zone area as beneficiary village/ groups, which are entitled to receive royalty and equity benefits of the 40% converted into 100%.

No.	Beneficiary Village/ Group	Percentage Split (40% converted to 100%)
1.	Porebada	22.5
2.	Boera	22.5
3.	Papa	22.5
4.	Rearea	22.5
5.	Others Group	10
		<u>100%</u>

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG PROJECT Petroleum Processing Facility License Two (PPFL No.2)—*continued*

SCHEDULE 2

Determination on PNG LNG Project Petroleum Processing Facility License Two (PPFL No.2) onshore Buffer Zone area as beneficiary clans which are entitled to receive royalty and equity benefits on per capita basis.

No.	Porebada Beneficiary Clans	Percentage Split (22.5% converted to 100%)
1.	Kwaradubuna No. 1	5.1
2.	Kwaradubuna No. 2	2.2
3.	Gunina Idibana Gini Gunana	7.8
4.	Gunina No. 2	2.8
5.	Gunina No. 3	1.7
6.	Gunina No. 4	2.5
7.	Gunina No. 5	6.5
8.	Gunina No. 6	2.2
9.	Gunina No. 7	1.5
10.	Gunina Laurina (No. 8)	4.7
11.	Gunina No. 9	1.0
12.	Gunina No. 10	1.0
13.	Gunina Morea Gau	3.5
14.	Araua	0.8
15.	Isumata	1.8
16.	Iarogaha	1.5
17.	Ahuta Iamuia	1.2
18.	Namura	2.3
19.	Mavara	3.5
20.	Vahoi No. 1	3.8
21.	Apau	3.6
22.	Vahoi No. 3	6.0
23.	Vahoi No. 4	2.2
24.	Taurama Idibana	3.8
25.	Sabori	3.7
26.	Tanomotu	0.6
27.	Etere No. 1	3.7
28.	Etere No. 2	1.0
29.	Botai No. 1	6.8
30.	Botai No. 2	0.9
31.	Botai No. 3	2.2
32.	Botai No. 4	1.4
33.	Botai No. 5	1.1
34.	Botai No. 6	0.7
35.	Abisiri	4.9
		<u>100%</u>

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG PROJECT Petroleum Processing Facility License Two (PPFL No.2)—*continued*Schedule 2—*continued*

No.	Boera Beneficiary Clans	Percentage Split (22.5% converted to 100%)
1.	Araua	4.1
2.	Isumata	10.3
3.	Nenehi	6.0
4.	Laurina	9.3
5.	Koke Gubarei 1	5.3
6.	Koke Gubarei 2	10.3
7.	Taurama	11.0
8.	Koke Sinavai	4.8
9.	Iduata Sinavai 1	4.6
10.	Iduata Sinavai 2	1.8
11.	Rurua	5.9
12.	Iduata Gubarei 1	9.5
13.	Iduata Gubarei 2	8.0
14.	Tubumaga	9.1
		100%

No.	Papa Beneficiary Clans	Percentage Split (22.5% converted to 100%)
1.	Iarogaha No. 1	16.4
2.	Iarogaha No. 2	13.3
3.	Vane	8.1
4.	Dabara	9.1
5.	Geara	8.0
6.	Rurua	12.2
7.	Gevana	2.3
8.	Boera Gevana	7.2
9.	Venehako No. 1	11.8
10.	Venehako No. 2	6.5
11.	Mokagaha	1.1
12.	Namura	4.0
		100%

Ministerial Determination—*continued*Identification Of Landowner Beneficiaries and Benefit Sharing—*continued*PNG LNG PROJECT Petroleum Processing Facility License Two (PPFL No.2)—*continued*Schedule 2—*continued*

No.	Rearea Beneficiary Clans	Percentage Split (22.5% converted to 100%)
1.	Gunina Idibana	9.2
2.	Gunina Laurina 1	9.4
3.	Gunina Laurina 2	4.6
4.	Botai Laurina	10.4
5.	Heri Morea	1.1
6.	Botai Idibana	6.5
7.	Igo Konio	2.9
8.	Kahanamona	4.1
9.	Kahanomona Laurina	1.9
10.	Kahanamona Idibana	3.4
11.	Tubukabua	13.2
12.	Autubua	7.0
13.	Kwaradubuna	3.7
14.	Rearea	1.8
15.	Araua Laurina	6.4
16.	Avuru Rei	2.6
17.	Vabuori	3.5
18.	Araua Idibana	8.3
		100%

No.	Others Beneficiary Clans	Percentage Split 10% converted to 100%)
1.	Iarogafa	25
2.	Gaibudubu	25
3.	Namura	25
4.	Idibana	25
		100%